



July 2, 2018

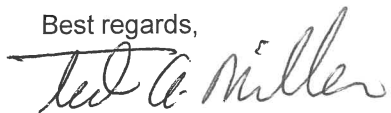
Peak Reliability
7600 NE 41st Street, Suite 201
Vancouver, WA 98662

To Whom It May Concern:

Subject: Intended use of Covered data

WAPA requires that a load flow study be performed with any outage request that is sent to them and that a second load flow study is performed the day ahead of the requested outage using the actual scheduled generation dispatch and outage information that is expected for the following day. REU does not have access to day ahead information for areas outside of the REU system, which is needed to do a comprehensive load flow study. This information would normally come from PEAK RC but since we are not registered with them as a TO/TOP we can't have access to the information. Since REU can't get the information from PEAK we are requesting the ability to receive PSLF case files from WAPA that are updated with rating and load/generation files which contain the actual scheduled generation dispatch and outage information (outside of the REU system) that is expected for the following day. REU will use the files provided by WAPA to run our own internal weekly and day ahead load flow studies to determine if any system operating limits (SOL) will be exceeded on the REU system during the requested outage. WAPA has requested REU become a signatory to the PEAK Reliability Universal Data Sharing Agreement prior to making the PSLF case files available to Redding Electric Utility.

Best regards,

 *Ted A. Miller*, ASSIST. DIRECTOR-OPERATIONS

Redding Electric Utilities

PEAK RELIABILITY

By: _____

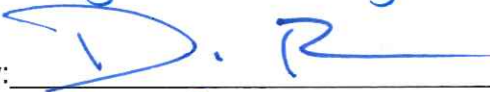
Name: _____

Title: _____

Date: _____

Signatory Organization:

[Redding Electric Utility]

By:  _____

Name: Dan Beans

Title: Electric Utility Director

Date: 7-13-18